

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION INSPECTED OIL & GAS SUB REPORT/abd. _____* Location Abandoned- Application Rescinded- 12-15-82DATE FILED 7-16-82

LAND: FEE & PATENTED

STATE LEASE NO

PUBLIC LEASE NO

U-02140

INDIAN

DRILLING APPROVED: 7-16-82SPUDDED IN: 20

COMPLETED:

PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

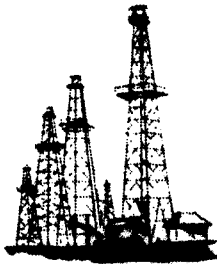
WELL ELEVATION:

DATE ABANDONED: 12-15-82FIELD: WILDCAT Greater Cisco Area 3/86

UNIT:

COUNTY: GRANDWELL NO FEDERAL #14-5API NO. 43-019-30971LOCATION 1690'FT. FROM (N) LINE: XX1933'FT. FROM (W) LINE: XXSE NW1/4 - 1/4 SEC 14

TWP	RGE	SEC	OPERATOR	TWP	RGE	SEC	OPERATOR
<u>20S</u>	<u>21E</u>	<u>14</u>	<u>N. P. ENERGY CORPORATION</u>				



*Petroleum and Energy Consultants
Registered in Rocky Mountain States*

BURKHALTER ENGINEERING

588 - 25 Road
Grand Junction, CO 81501
Telephone (303) 242-8555
(303) 242-8675

July 6, 1982

UTAH STATE DIV. OF OIL, GAS, & MINING
STATE OFFICE BUILDING
SALT LAKE CITY, UTAH 84114

RE: APPLICATIONS FOR UTAH STATE DRILLING PERMITS.

Dear Sirs,

Enclosed are 19 Applications for drilling permits in the Cisco Dome Area in Grand County which lies Northwesterly of Cisco, Utah.

If you have any questions, please call one of the above numbers or myself at 245-7221.

Sincerely,

*Need
Lease Map
talked to Larry 7-19-82
will send maps today.*

P.S. Please use the above address for any correspondence.

RECEIVED

JUL 09 1982

DIVISION OF
OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☒

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☒

2. NAME OF OPERATOR

NP ENERGY CORP.

3. ADDRESS OF OPERATOR

4669 SW Freeway, Suite 740, Houston, Texas 77027

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1690' FNL, & 1933' FWL, of Sec. 14

At proposed prod. zone

Approximately same.

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

18.7 miles Northwesterly of Cisco, Utah.

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

950'

16. NO. OF ACRES IN LEASE

2560

17. NO. OF ACRES ASSIGNED
TO THIS WELL

80

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1320' +

19. PROPOSED DEPTH

3150'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR. EL. 5350

22. APPROX. DATE WORK WILL START*

8-12-82

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24.0#	200'	100± sx cement circ. to surface
6 3/4"	4 1/2"	10.5#	thru all pay zones - cement to 200' above Kd	

Casing and cementing programs will be adjusted to protect coal resource and fresh water aquifers. A flare will be maintained at the end of the Blooie Line at all times while drilling below 1500', to insure no gas will be missed.

EXHIBITS ATTACHED:

- "A" Location and Elevation Plat "A₁" Staking request (PER letter)
- "B" Ten-Point Compliance Program
- "C" Blowout Preventer Diagram
- "D" Multi-Point Requirements for APD
- "E" Route & Distance Road Map
- "F" Access Road and Radius Map of Wells in Area
- "G" Drill Rig Layout with contours "G₁" Cross-Section of well
- "H" Drill Rig Layout
- "I" Production Facility Layout
- "J" Rehabilitation Plan
- "K" Landowners Agreement

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 2/16/82
BY: [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED

TITLE CONSULTING AGENT

DATE 6-18-82

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

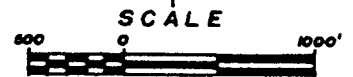
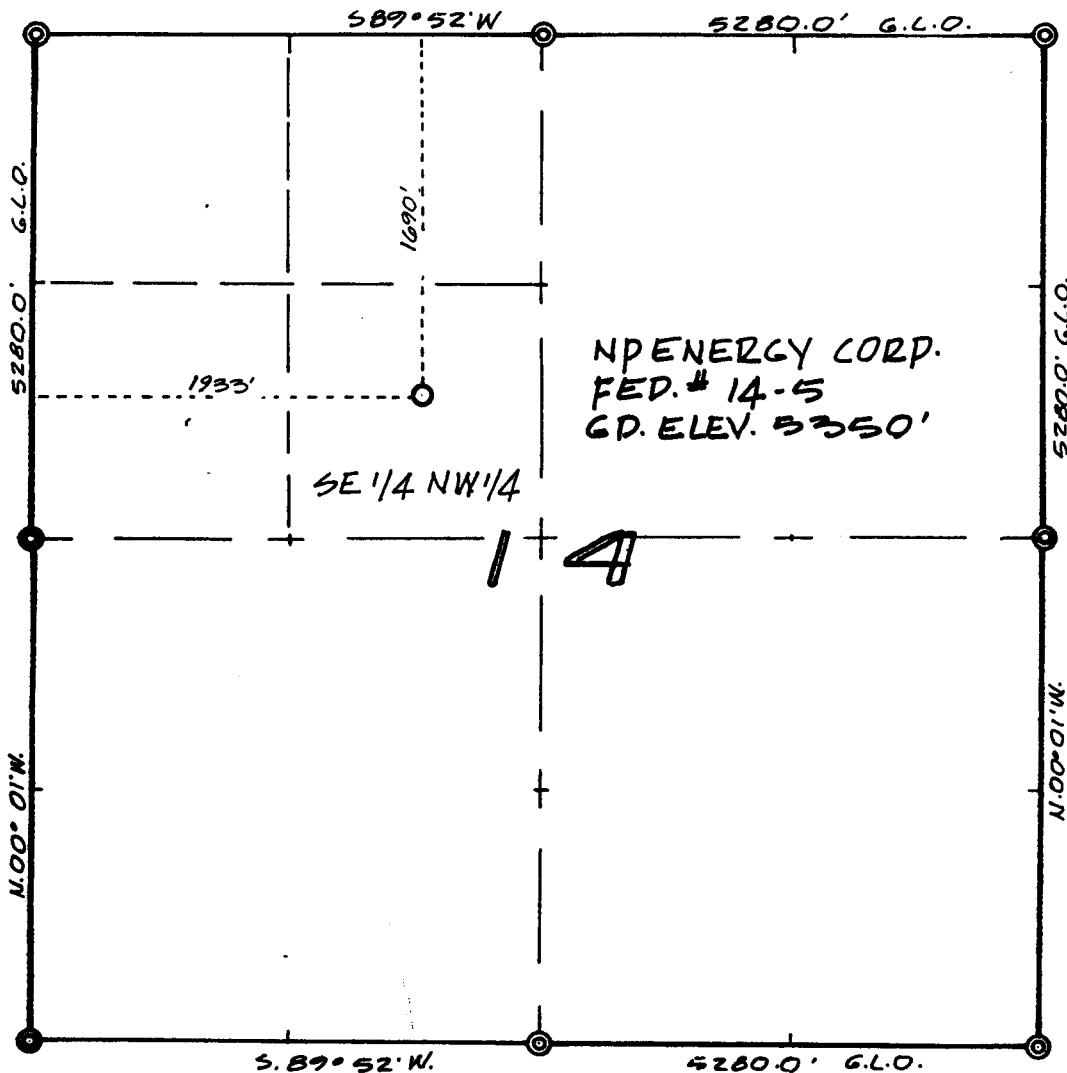
TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SEC. 14, T. 20S., R. 21E. OF THE SLB&M

EXHIBIT "A"
FEDERAL # 14-5



LEGEND

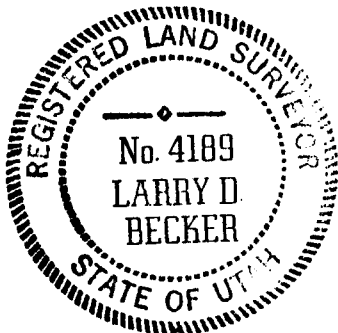
- STANDARD LOCATION OF GLO CORNERS.
- GLO CORNERS FOUND.
- WELL LOCATION STAKED.

REFERENCE DOCUMENTS

1921 GLO PLAT

SEGO CANYON, UTAH
QUADRANGLE, USGS

THIS WELL LOCATION PLAT WAS PREPARED FOR NP ENERGY CORP
 AS REQUESTED BY SANDY BROCK, TO LOCATE THE
FEDERAL NO. 14-5, 1690' F.N.L. & 1933' F.W.L.,
 IN THE SE 1/4 NW 1/4, OF SECTION 14, T. 20S., R. 21E. OF THE SLB&M
GRAND COUNTY, UTAH.



SURVEYOR'S CERTIFICATE

I, LARRY D. BECKER A REGISTERED LAND SURVEYOR
 IN THE STATE OF UTAH DO HEREBY CERTIFY THAT THIS
 SURVEY WAS MADE UNDER MY DIRECT SUPERVISION AND
 THAT THIS PLAT REPRESENTS SAID SURVEY.

Larry D. Becker
 UTAH L.S. NO. 4189

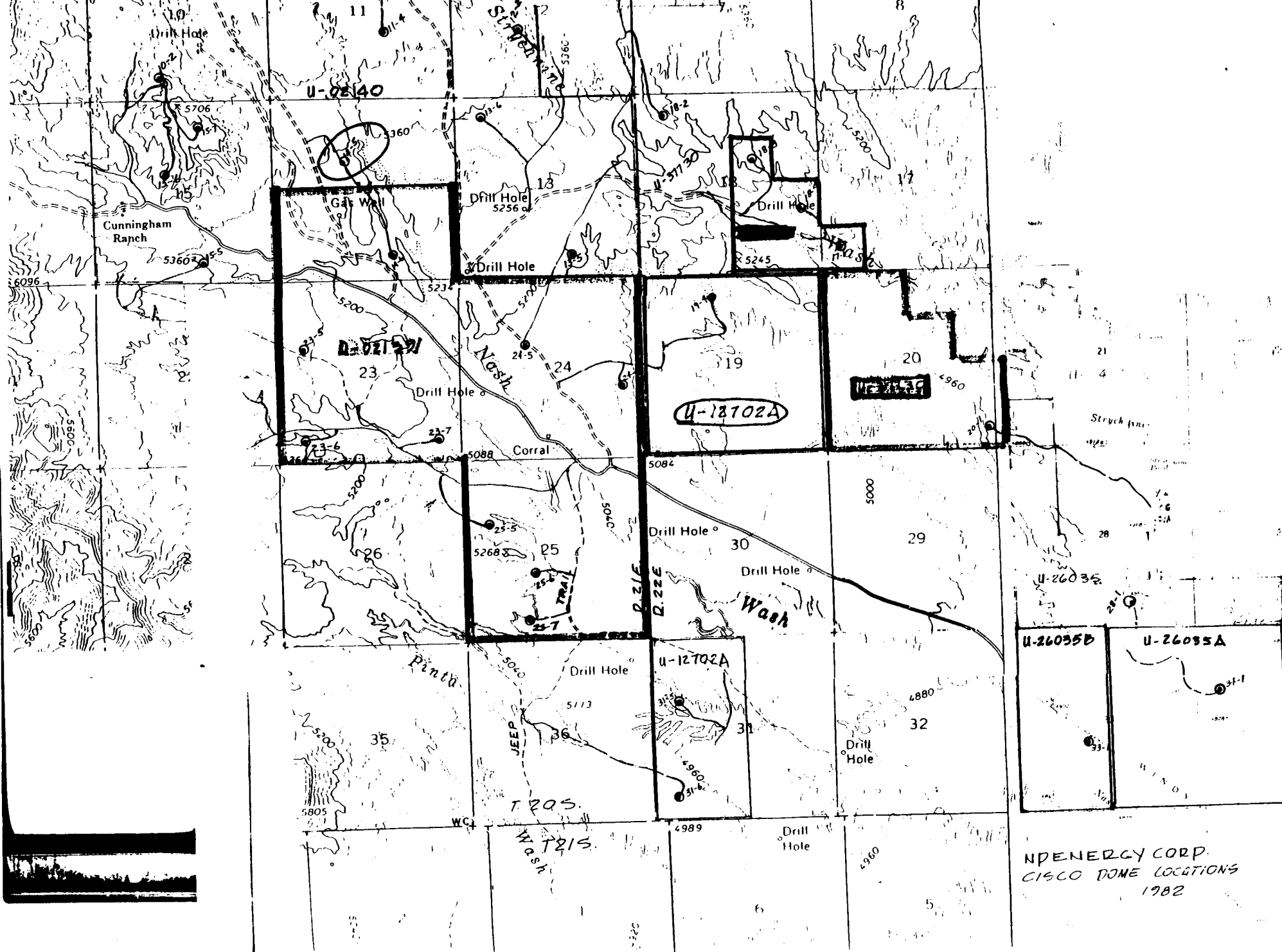
SURVEYED 4-2-82
 DRAWN 4-3-82
 CHECKED 4-3-82

ENERGY
 SURVEYS &
 ENGINEERING CORP.

1156 BOOKCLIFF AVE. NO. 4
 GRAND JUNCTION, CO. 81501
 970 246-7551

SCALE 1" = 1000'
 JOB NO.
 SHEET OF

NP ENERGY CORP. 1982 DRILLING PROGRAM



NP ENERGY CORP.
CISCO DOME LOCATIONS
1982

**** FILE NOTATIONS ****

DATE: July 12, 1982
OPERATOR: NP Energy Corp.
WELL NO: Federal # 14-5
Location: Sec. ^{SE NW} 14 T. 20S R. 21E County: Grand

File Prepared: ☒

Entered on N.I.D: ☐

Card Indexed: ☐

Completion Sheet: ☐

API Number 43-019-30971

CHECKED BY:

Petroleum Engineer: _____

Director: _____

Administrative Aide: As Per Order Below

APPROVAL LETTER:

Bond Required: ☒

Survey Plat Required: ☐

Order No. 1102-116B, 9-26-79

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site ☐

Lease Designation Fed

Plotted on Map ☐

Approval Letter Written ☐

Hot Line ☒

P.I. ☒

July 20, 1982

NP Energy Corp.
%Burkhalter Engineering
588 - 25 Road
Grand Junction, Colorado 81501

RE: Well No. Federal #14-5
Sec. 14, T20S, R21E
Grand County

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 102-16B, dated 09-26-79.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30971.

Sincerely,


RONALD J. FIRTH
CHIEF PETROLEUM ENGINEER

RJF:SC
cc: Minerals Management Service
Enclosure

N. P. ENERGY CORPORATION'S NEW ADDRESS AND TELEPHONE #

11340 West Olympic Blvd, Suite 175
Los Angeles, California 90067

Telephone: 213-477-5504

Bob Kazarian is President



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

December 15, 1982

NP Energy Corporation
11340 West Olympic Blvd.
Suite 175
Los Angeles, California 90064

RE: Applications for Permit to Drill
Well Nos. 10-2, 11-4, 12-2, 13-5,
14-5, 14-6, 17-1, 18-2, 18-3, 18-4,
19-4, 24-5, 24-6, 25-6 & 25-7
Grand County, Utah

Gentlemen:

Approval of Applications for Permit to Drill the above referenced wells are rescinded without prejudice as of the above date in concert with action taken by Minerals Management Service.

If you intend to drill these locations at a future date, new applications for permit to drill may be submitted for State approval.

Sincerely,

Arlene Sollis
Administrative Aid

AS